

Job Report - Drilling XRV PLUS™

Optimized Drilling With Increased ROP

Case Study No. 2212

XRV PLUS™ Maintains Sliding ROP to TD.



Details:

Formation:

County/State:

Tools Used:

ROP:

Type of Mud:

Mud Weight

Visc:

Pump Rate (GPM):

Drill Pipe Connection:

Lateral Length:

Total Measured Depth:

Days In Hole / Hours:

Pressure Drop Across Tool:

Mississippi Lime

Kingfisher County, OK

6.50" XRV PLUS™ - Ultra High

110 - 130 Rotating | 12 - 20 Sliding

Oil Based Mud

9 lb

47 - 49

500

4.5 IF

10,090

40 400

19,126'

18 Days | 1st Tool 200 Hrs | 2nd Tool 82 Hrs

350 PSI

Results:

A customer in the Mississippi Lime was able to drill a lateral of 10,090' by using two 6.50" **XRV PLUS™** tools. Towards the end of the well they were able to maintain sliding ROP proving the fluidic oscillation of the **XRV PLUS™** was breaking friction.

